



FOR IMMEDIATE RELEASE:

Richards Oil & Gas Limited Reports Second Quarter 2007 Results

Calgary, Alberta, August 30, 2007 -- Richards Oil & Gas Limited (the "Company") (TSX Venture: RIX) today reports the filing of its financial statements and related management's discussion and analysis ("MD&A") for the second quarter ended June 30, 2007.

Q2 2007 HIGHLIGHTS

- On May 28, 2007 initiated a \$10,000,000 private placement which closed on July 10, 2007. The net proceeds of \$9,537,500 will be used to accelerate the development of the Company's Horseshoe Canyon Coal Bed Methane ("CBM") properties.
- On June 13, 2007 appointed five new Directors to expand and increase the depth of oil & gas and business expertise of the Company's Board of Directors.
- Drilled one new well (1.0 net) at Crossfield as part of the continued development of the area. Stimulation and testing will be completed in Q3 2007.
- Commenced drilling of 6 new wells (2.5 net) in the Lacombe area. Stimulation and tie-in will be completed in Q3 2007.
- Planned and bid the stimulation and tie-in of one well (0.5 net) in Thorsby and 6 wells (3.6 net) in the Company's Morningside area. These wells will be brought on to production in Q3 2007.
- Experienced a decline in production from the Company's two conventional gas wells in the Gadsby area due to natural reservoir decline and fluid build-up in two wells. In August 2007 production levels have been improved and are now stable with the installation of fluid lift equipment.
- Experienced a temporary decline in CBM gas production in the Lacombe area due to work over activities that were prolonged because of wet weather. Repair and maintenance work has been completed and the CBM wells in this area are back to full production.
- Experienced a temporary decline in CBM gas production in the Morningside area due to compression issues. These issues will be corrected on a more cost effective basis as part of the tie-in of the additional 6 wells (3.6 net) in Q3 2007.
- Planned and bid drilling, completion and testing services for two new vertical wells and one new horizontal well in the Ardley area along with stimulation and testing service of three existing Ardley wells. This field activity commenced in July and will be completed by mid-September 2007.
- Given the new well activity and the correction of temporary declines in production, the Company estimates exit production rate for Q3 2007 to be 220 to 260 boe per day up from the Q2 2007 average rate of 114 boe per day.

The Company's financial statements and related MD&A for the three and six months ended June 30, 2007 can be accessed at www.sedar.com or www.richardsoilandgas.com. Those investors who do not have access to the internet can obtain copies of the financials and related MD&A without charge by contacting Richards Oil & Gas Limited at (403) 265.8444.

Richards Oil & Gas Limited (www.richardsoilandgas.com) is a Calgary-based exploration company, involved in the development of crude oil and natural gas, with an emphasis on the exploitation of coal bed methane (CBM). With a significant land base and industry-leading experience in the development of CBM projects, the Company is at the forefront of the CBM industry in Western Canada. The Company is able to capitalize on opportunities that create both short-term cash flow and long-term value for its shareholders.



Coalbed Methane (CBM) or Natural Gas from Coal (NGC) is technically defined as gas produced naturally by coalification, and found within coal natural gas reservoirs consisting predominately of methane, with smaller amounts of higher hydrocarbons, water vapor, nitrogen, carbon dioxide, or other non-hydrocarbons. The majority of gas is usually physically sorbed within the microporosity and mesoporosity within the organic matrix. The Company's management has extensive experience in the development of CBM projects, which it is using to exploit the Company's land base and to add and sustain significant value for its shareholders.

ADVISORIES

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead."

Statements in this news release contain forward-looking information including expectations of future production, procurement of drilling permits, plans for and results of exploration and development activities and other operational developments. The reader is cautioned that assumptions used in the preparation of such information may prove to be incorrect. Events or circumstances may cause actual results to differ materially from those predicted, as a result of numerous known and unknown risks, uncertainties, and other factors, many of which are beyond the control of the Company. These risks include, but are not limited to; the risks associated with the oil and gas industry, commodity prices, and exchange rate changes. Industry related risks include, but are not limited to; operational risks in exploration, development and production, availability of skilled personnel and services, failure to obtain industry partner, regulatory and other third party consents and approvals, delays or changes in plans, risks associated with the uncertainty of reserve estimates, health and safety risks and the uncertainty of estimates and projections of reserves, production, costs and expenses. The reader is cautioned not to place undue reliance on this forward-looking information. The forward-looking statements contained herein are subject to change. Except as required by applicable securities laws, the Company assumes no obligation to update or revise any forward-looking statements should circumstances or management's opinions or estimates change.

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*The TSX Venture Exchange has not reviewed and does not accept responsibility
for the adequacy or accuracy of this news release.*